Meeting of the Chairpersons of Economic Affairs Committees on Energy Union

The future of smart EU energy systems with the consumer at the centre



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SEDC Membership



















































open energi



OP@WER







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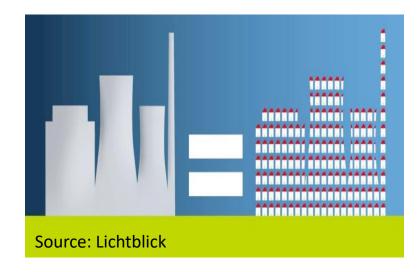




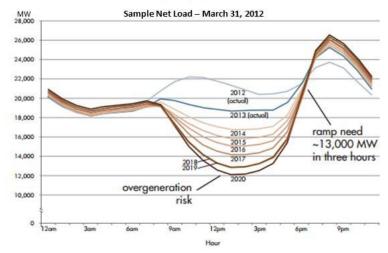




The new realities



The duck curve shows steep ramping needs and overgeneration risk



(from the California Independent System Operator)

Decentralisation

Variability

Digitalisation

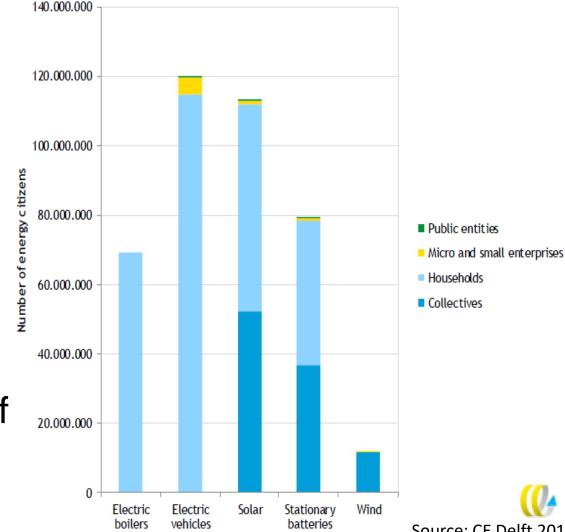


Engagement Opportunities

- Automation of consumption
- Self-generation & -consumption
- Community projects
- Valorisation of flexibility

-> consumers become an active part of the energy system

Figure 12 Number of energy citizens for the various technologies assessed, potential to 2050 for the









Option 1: Implicit Demand-Side Flexibility

Consumer adjusts to variable market-price signals

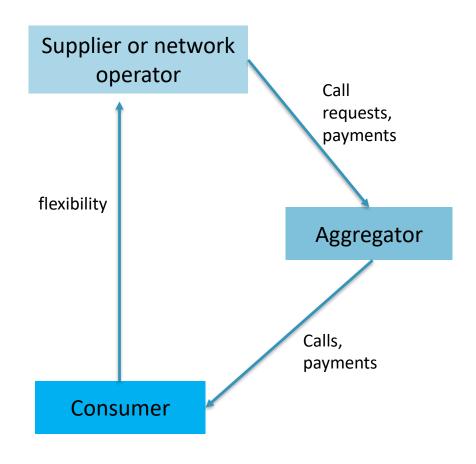


Credits: brincadeira89.wordpress.com

- -> saves hedging cost & supports system
- -> uses power when it's cheapest



Option 2: Explicit Demand-Side Flexibility



Consumer sells local flexibility via an aggregator

- -> Income on committed flexibility
- -> System support



Flexibility today







Vivaqua - Water Treatment Sainsbury's - Supermarkets ArcelorMittal - Steel Production

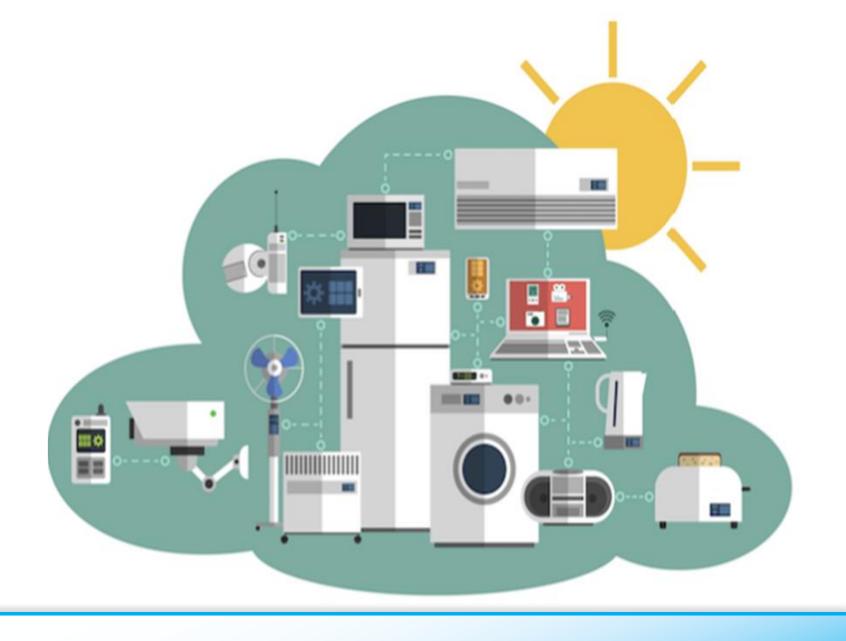


Sources: REstore, Open Energi



Flexibility at home

- -Heating systems
- -Battery storage
- -Smart EV charging
- -Smart thermostats/ HVAC
- -Smart appliances (e.g. freezers, refrigerators etc.)
- -Services from self-generation





The Potential

European Commission @Florence Forum (preview on Impact Assessment):

Theoretical Demand Response potential is about $\frac{100 \, \text{GW}}{\text{in Europe.}}$

For 2030, the potential could go up to 1606W.

driven by electrification of transport and heating.



What does it mean for policy and market design?



Enablers at prosumer level

Making flexibility accessible:

Smart energy building certificate & appliance label

Access to smart meter

Quality data & standardised communication

Marketing flexibility:

Right to market-related short-term pricing

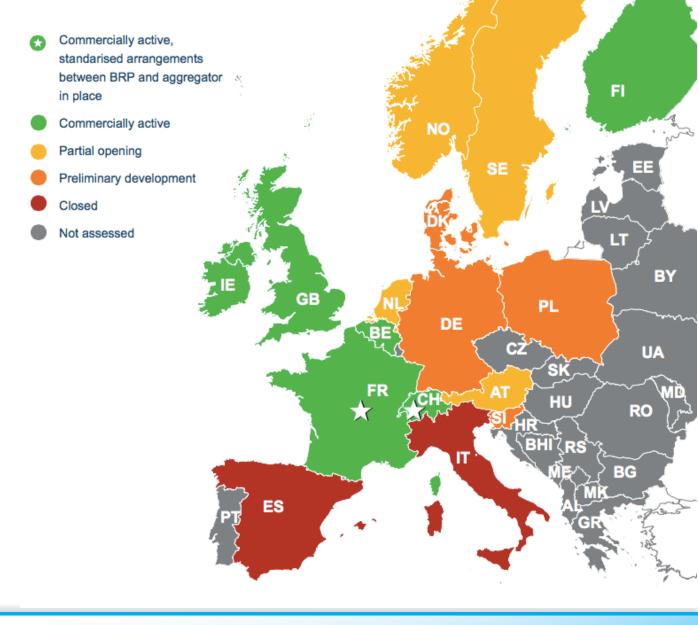
Free choice of service providers/ aggregators

Right to self-generate and -consume



Enablers at market level I

- Open all markets to DR and storage, incl. at DSO level
- Adjust product definitions for a level playing field
- Framework to enable access for aggregators without prior agreement of retailer
- Network tariffs support and don't hamper flexibility





Enablers at market level II

- Ensure prices reflect the real value of electricity at any moment
- Include DSF in Resource Adequacy and avoid overcapacity





A win-win-win

Consumer Choice & Benefit

RES
Integration
& System
Adequacy



Reduce backup MW & must-run

Credits: GE Digital Energy

System
Efficiency
Competition
Cost
Reduction





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